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Potential to develop a concentrated solar power industry in South Africa

Wikus van Niekerk

Director: Centre for Renewable and Sustainable Energy Studies

Stellenbosch Forum Lecture, 18 August 2010





Outline of Presentation





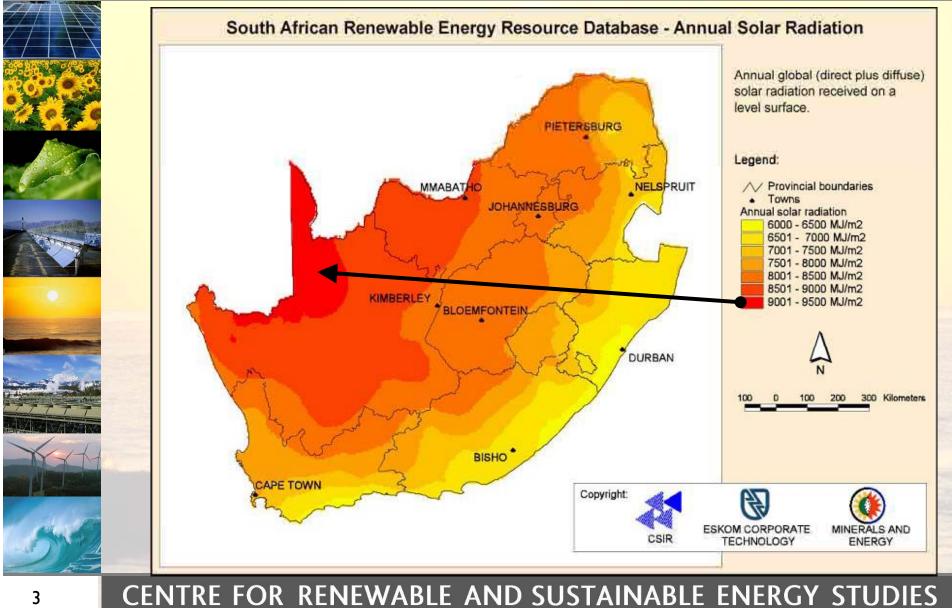
- Conversion Technologies
- Opportunities for CSP Industry in SA
- Research and Development Opportunities
- Conclusions





Solar Energy Resources (1)

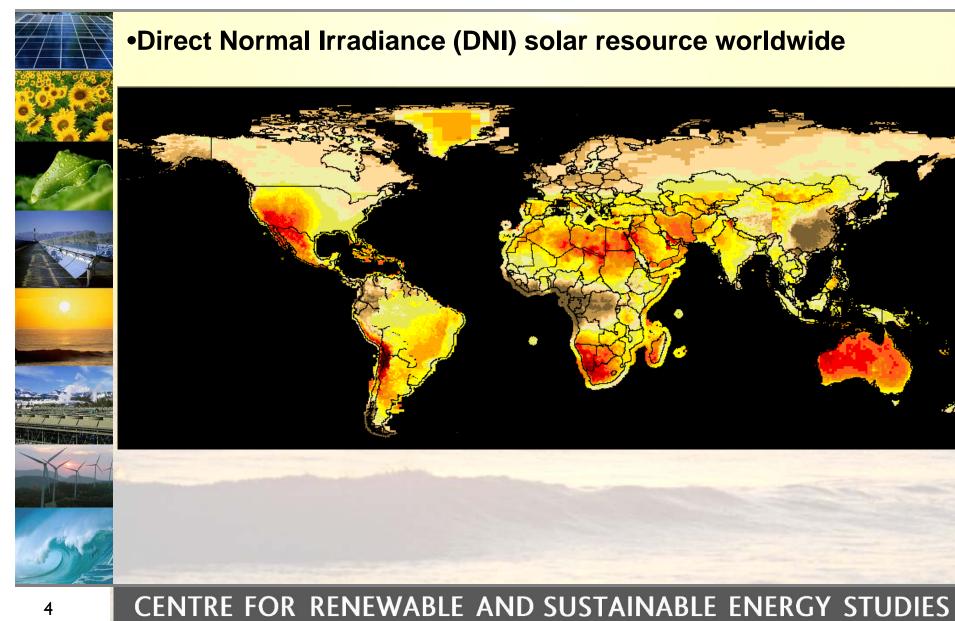






Solar Energy Resources (2)

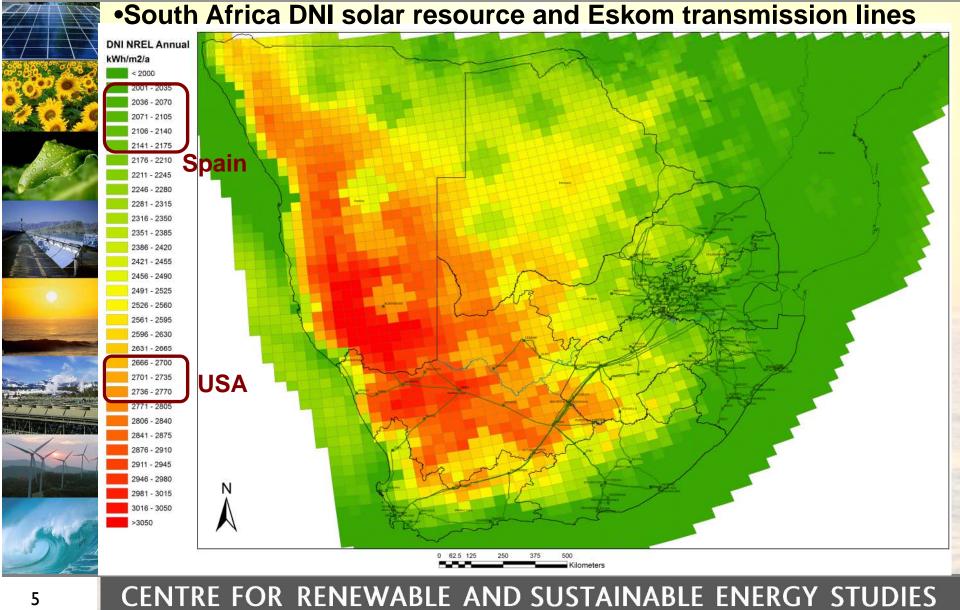






Solar Energy Resources (3)

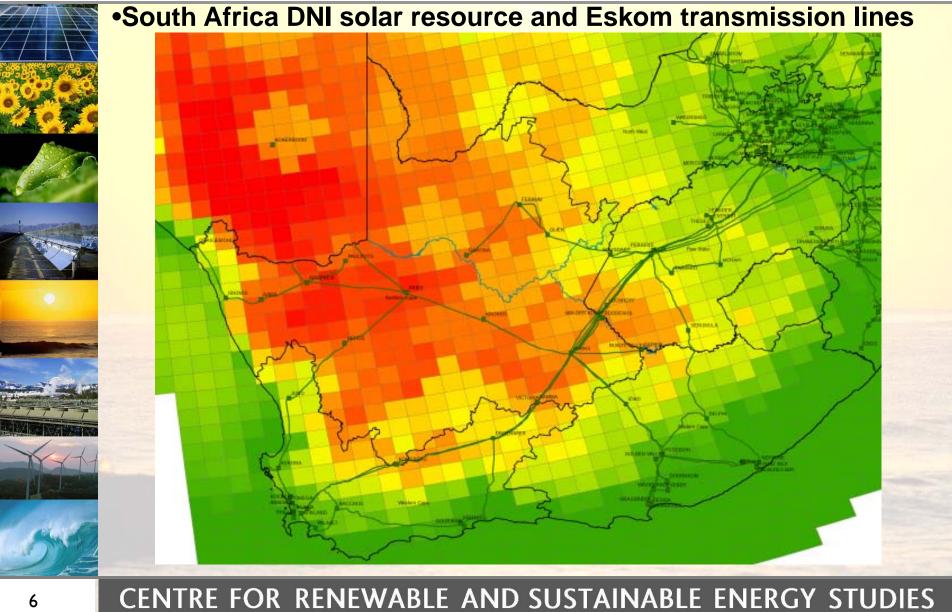






Solar Energy Resources (4)

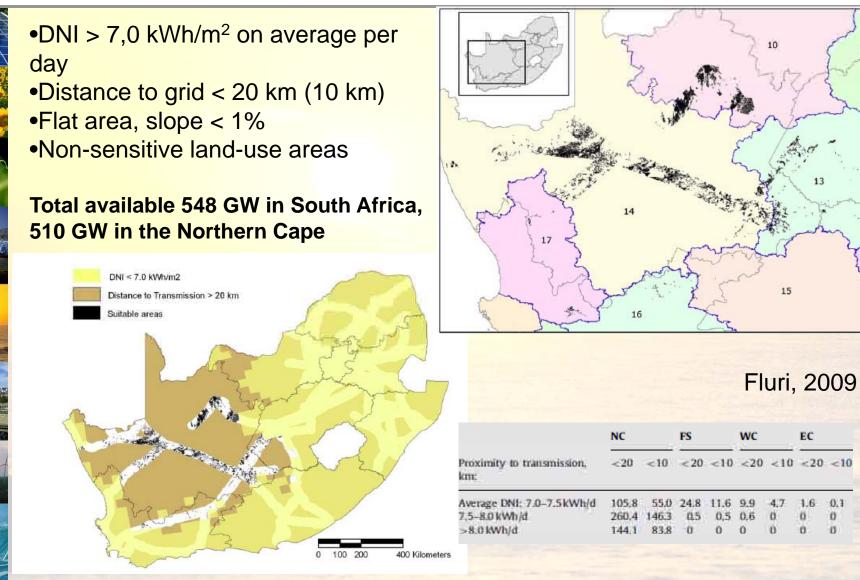






Solar Energy Resources (5)





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Conversion Technologies (1)

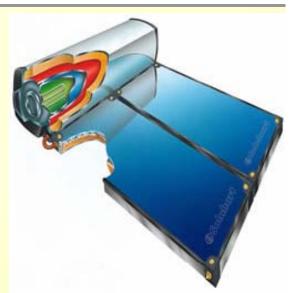


Solar Thermal

- Solar Water Heaters
- Commercial Solar Water Heating & Cooling
- Easy implementable technology with guaranteed returns

•Solar Electricity

- Photovoltaic modules
- Concentrated Solar Power (CSP) plants
- Necessary for large scale solution to energy crises

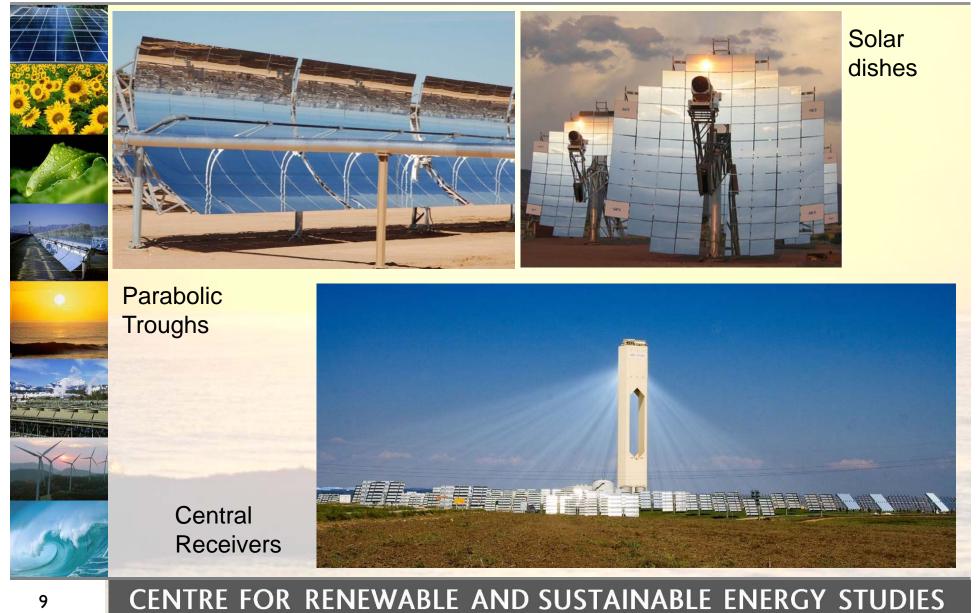






Conversion Technologies (2)

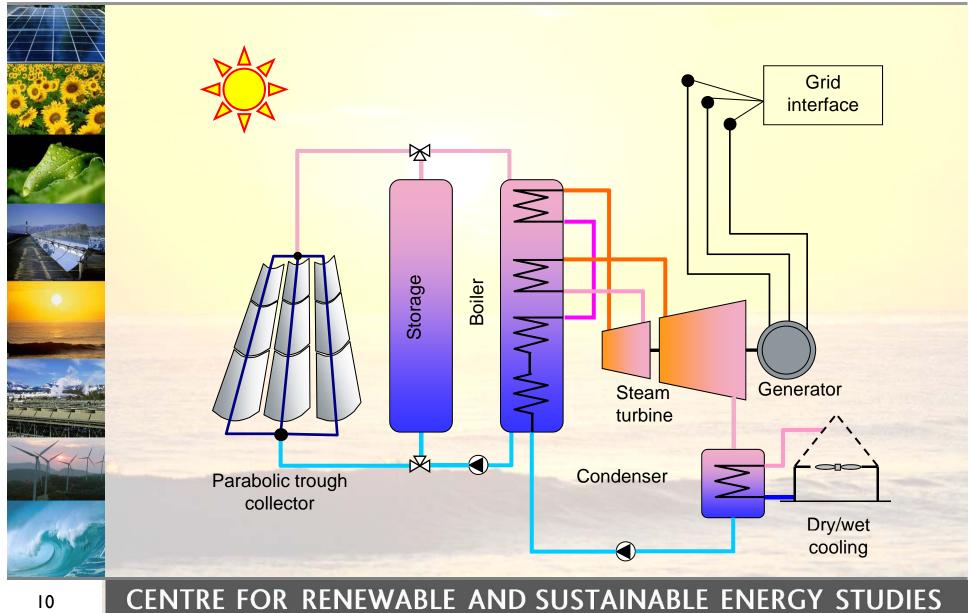






Conversion Technologies (3)







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Conversion Technologies (4)



Parabolic trough

- Proven technology
 - Oldest plant in operation since 1984
 - Recent commercial plants built in Nevada (64 MW) and Spain (2x50 MW)
 - Number of new plants under construction
- Capacity per module: 30-80 MWe
- Globally installed capacity: 418 MW
- Storage: 7.5 hours
- Hybridisation: Natural Gas



Nevada SolarOne - commissioned in 2007





Conversion Technologies (5)





- Several prototypes have been built
- First commercial installation due in 2010
- Advantages:
 - 1. Direct steam generation
 - 2. Less wear and tear
 - 3. Lower cost







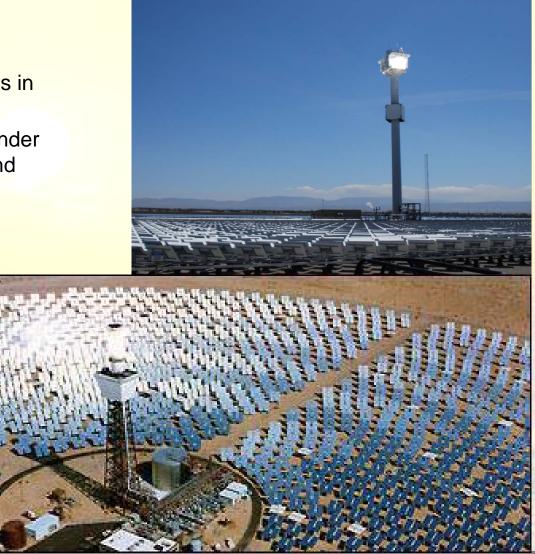


Conversion Technologies (6)



Solar Tower

- Developing technology
 - First demonstration plants in the 80's.
 - Commercial plants are under construction in the US and Spain.
 - Very high temperature
- Capacity per module: 2.5-150 MWe







Conversion Technologies (7)



Solar Dish & Stirling Engine

- Capacity per module: 25 kW
- Few installations
- 500 MW installation is planned (20 000 dishes!)
- Eskom: Solar Dish used to be at the DBSA in Midrand





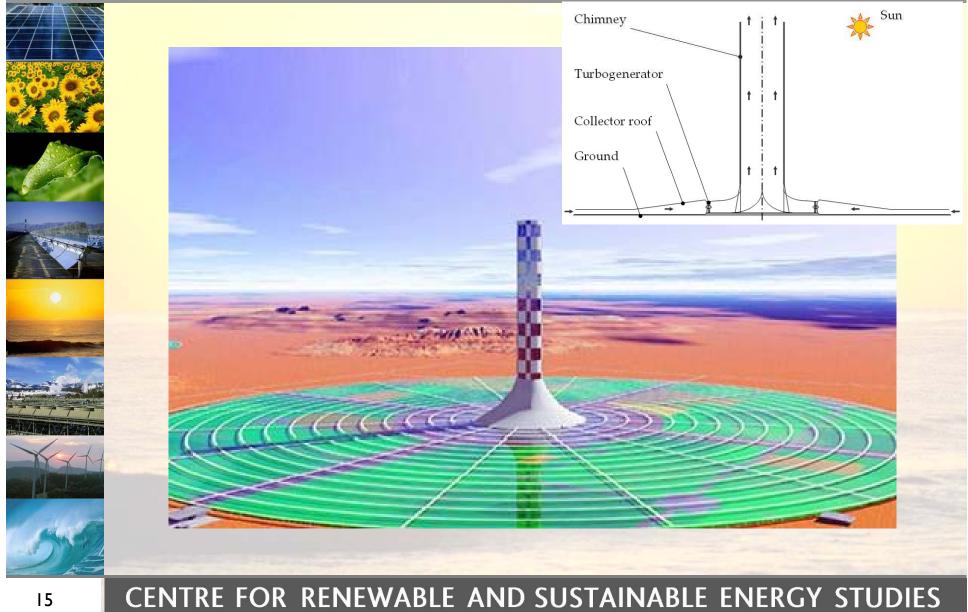
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Conversion Technologies (8)







South African CSP Industry (1)



- What are the advantages of CSP over PV?
- PV switches off if a cloud passes over the sun, CSP has thermal inertia, or storage, to continue producing electricity
- PV generates electricity, which is difficult to store, CSP collects thermal energy which can be more readily stored
- PV generates most electricity at noon, CSP, with storage, can follow load/demand better
- PV well-established industry, high barriers to entry for R&D and manufacturing, CSP new and developing industry, scope for SA to make a contribution



What are the advantages of PV over CSP?

- PV technology is proven over many years, possible to get warranties for as long as 25 years, first CSP plants only now approaching 25 years
- PV has less (no) moving parts and hence more reliable (except that currently inverters need to be replaced at least once over the 25-year period)
- PV is very modular, small, medium and large installation can be easily realised



PV plants can be smaller, 1 MW and up, not much to be gained with "economies of scale"

PV use less water than CSP with wet or dry-air cooling

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Where does electricity from large-scale CSP plants fit in?
Wind energy: R 1.08/kWh (R 0.98 to R 1.23)
CSP: R 1.23/kWh (R 1.18 to R 1.47)
PV: R 1.91/kWh
Eskom: R 0.46/kWh
(Stellenbosch Munic: R 1.00/kWh)

Renewable Energy Feed-In Tariff

CSP Trough with 6 hour storageR 2.10/kWhCSP Trough with no storageR 3.14/kWhCSP Tower with 6 hour storageR 2.31/kWh(WindR1.25/kWh)

REFIT Status?

Waiting for finalisation of the selection criteria . . .*Waiting* for publication of IRP 2010*Waiting* for establishment of the ISO



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Cost in R/kWh	CCI/DoE	CSIR/DST	SARi/DPE/WWF
CSP (No Storage)	0.99 – 1.15	0.84 – 1.64	1.18 – 1.47
CSP (With Storage)	0.76 – 1.12	0.65 – 1.11	1.18 – 1.47
PV	0.59 – 1.12	1.91	-

- Cost of Electricity from Coal?
- CCI: R 0.70 R 0.93/kWh by 2013
- CSIR/DST: R 0.46/kWh, with externality cost
- NERSA MYPD: R 0.416 (2010/11); R 0.523 (2011/2012); R 0.659 (2012/13)
- ESKOM FD: R 0.82/kWh "to be an economically

viable company"

Grid parity for electricity from CSP before 2020

- CCI: Clinton Climate Initiative
- SARi: South African Renewable Energy initiative









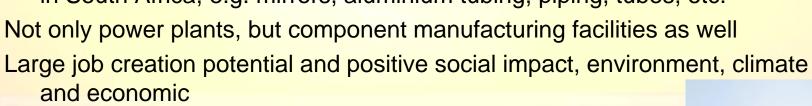
• Why establish a CSP industry in SA?

Primary source of electricity from renewable energy resources in the medium to long term

Potential for South Africa to make a technology contribution, e.g. dry-air cooling

Many components of a CSP plant are "low-tech" that can easily be produced in South Africa, e.g. mirrors, aluminium tubing, piping, tubes, etc.





Job creation potential on power plants (O&M)

Coal:	0.2 jobs/MW	
Nuclear:	0.5 Jobs/MW	
Wind:	0.25/MW	
CSP:	0.45 – 1.0 jobs/MW	



• Job creation potential including manufacturing industry? As many as 20 000 in CSP technology alone



South African CSP Industry (5)



- Which components can be manufactured in SA?
- Steel and/or aluminium supporting structures
- Mirrors, flat mirrors easy, curved mirrors will require specialised equipment
- Receiver tubes, may be possible for OEM to establish a local factory
- High temperatures boilers, pipes and construction
- Supporting infrastructure, e.g. pipes, valves, pumps, foundations
- Turbines and generators, probably not
- What will be required to achieve this?
- Clear indication from the SA Government that there will be a large number of CSP plant built in SA in the medium to distance future, 1-5 GW(?)
- First orders placed by Eskom or IPPs for CSP plants
- Additional incentives to make production in SA more attractive than importing
- Technology base to support local production and further development
- How soon can this be done?
 - Very soon, some even for the first plants



R&D Opportunities (1)







In a recent national project to determine the research focus areas in solar energy the following four areas were defined:

Solar Resource Measurement and Assessment

- Ground measurement stations
- Updating of satellite derived solar resource data
- National solar resource data and knowledge base

Photovoltaic Systems

- Quality standards and testing support
- Cell and module technologies, including concentrating PV cells

Concentrated Solar Power Technology

- Cooling, dry-air and hybrid
- Thermal storage
- System modelling and integration
- **Industrial Solar Heating and Cooling**
 - Non tracking systems, also concentrating





R&D Opportunities (2)



HOPE Project

- Energy & Environment Renewable Energy Solar Thermal
 - R 4 million investment from SU in Solar Thermal Energy Research
 - Matched with an investment of R 3 million from SASOL
 - And R 300 000 from Austrian Development Agency for SWH test equipment

Expenditure:

- Appointed full-time senior researcher, research engineer and technician
- R 1,1m to expand our Solar Roof Laboratory, R 700k for equipment
- Support three doctoral and four masters' students

Focus Areas

- Thermal energy storage, two PhDs
- Dry-air cooling, one PhD
- SunSPOT, and other hybridisation of CSP plants, one PhD
- Heliostat design optimisation, one masters, one post-doc



R&D Opportunities (3)



Solar Resource Measurement & Assessment

- Measurements
 - New Stellenbosch measurement station
 - Commercial projects, with the DLR
- **Correlation**
 - Update models that convert satellite data
 - Improve accuracy of all available solar data

Production Estimates



Use data, with other inputs, to predict solar electricity production





R&D Opportunities (4)



Solar Thermal Energy Storage

- Natural Materials
 - Rocks, natural material available on-site
- Phase-Change Materials
 - Combination of metals with special heat exchanger





Thermal Energy Storage Research: Using Local Rock





R&D Opportunities (5)

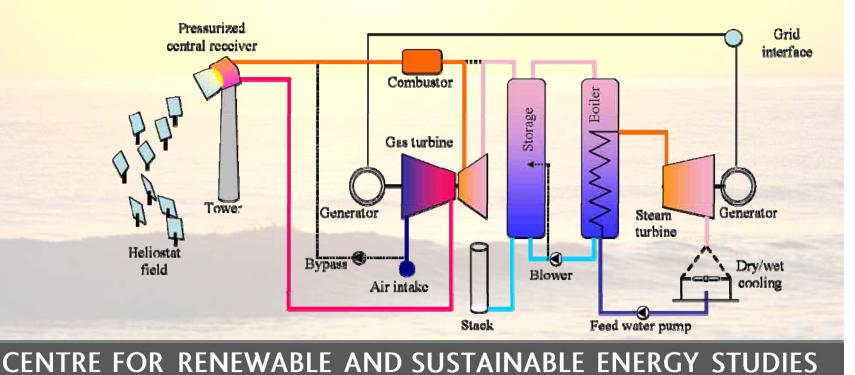


SunSPOT – Combined Cycle

- Gas Turbine
 - Conventional fuel, with some solar
 - Collect waste and solar thermal energy
- Steam Cycle



Used stored thermal energy at night with higher efficiencies





Conclusions



Solar Resource

- South Africa has one of the best solar regimes in the world
- Of all renewable energy resources it is by far the most abundant
- Needs to be measured, mapped and better understood

CSP Technology/Industry

- Technology has been proven e.g. parabolic troughs, but scope exists for further technology development and cost reduction
- South Africa/Stellenbosch has key expertise, e.g. dry-air cooling, that can make significant contributions to the implementation and cost reduction of CSP plants, in SA and elsewhere
- CSP systems and components are well within SA's industry's capabilities to manufacture and install, this will stimulate a new industry to develop, install, operate and *manufacture* CSP plants

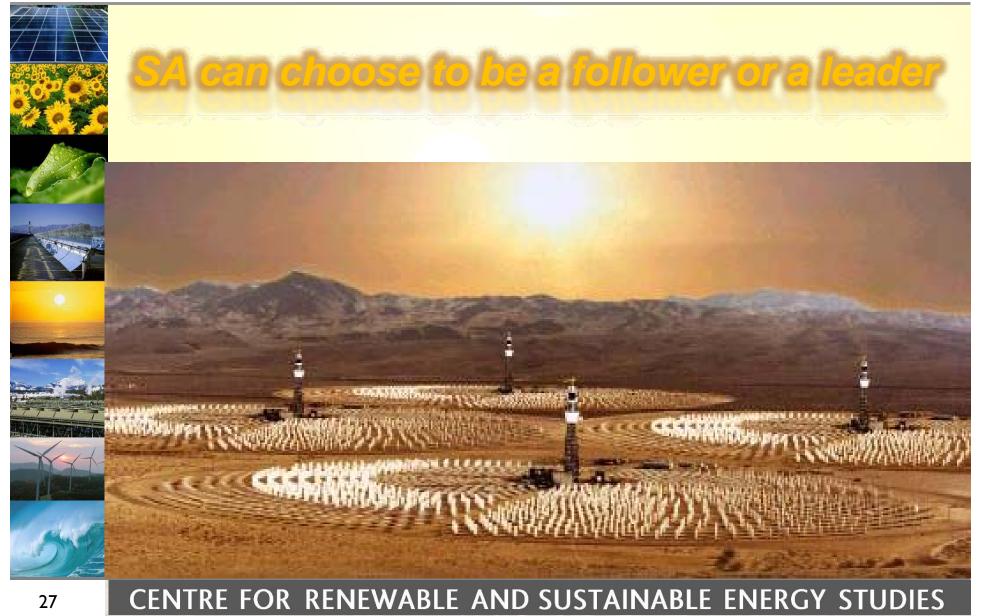
Research and Development

- New opportunities to use existing expertise
- Stellenbosch: solar resource measurement and assessment; solar thermal storage; dry-air cooling; systems modelling and optimisation



Conclusions







Acknowledgements





- Paul Gauche, M&M
- Andrew de Wet, M&M
- Dr Tom Fluri, M&M
- Other colleagues and students









Contact Information







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