

1) Definitions of "Smart Grid"



definition by IEC (widely cited, e.g. ETP, E-control):

...an el. network that can *intelligently* integrate the actions of all users connected to it ... in order to *efficiently* deliver sustainable, economic and secure electricity supplies"

Most concrete definition by Austrian NTP- SG:

...that support energy and cost-effective system operation... through coordinated management by means of real time, two-way communication between grid components..." (Gen/Stor/Cons)



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1) Smart Grids: Promises

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NTP-SGA/ e-control:

- Security and quality of supply
- Efficient use of resources -> cost saving
- non-disciriminatory access for all system users
- Maximisation o.cross-border transmission capacity
- Coordinated planning of national/EU network
- Reduction of CO₂ emissions (optimum integration of DG-RES)



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Exemplary publications

EU com/ DG RES: "Eu. Smart Grids Techn. Platform - Vision and strategy..." 2006

Nat. Techn. Platform Smart Grids Austria: Roadmap Smart Grids Austria - Pathway to the future... 2010

IEC Smart Grid Standardization Roadmap

2010





1) Smart Grids: A must-have?



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- everybody talks about SmartGrids.
- term is used abundantly in energy scenarios, energy political statements & as object of R&D.
- what everybody knows: they are good, enabling a positive change in the energy system.
- definitions are very general & abstract
- few people think & talk about possible effects, preconditions for implementation and *costs*.
- However: controversy over the particular vision featuring in wikipedia (see: SG/'talk')



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11

Summary: the discourse on Smart Grids

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Discourse on SG is typical for "promising technologies" (van Lente) in an early phase:

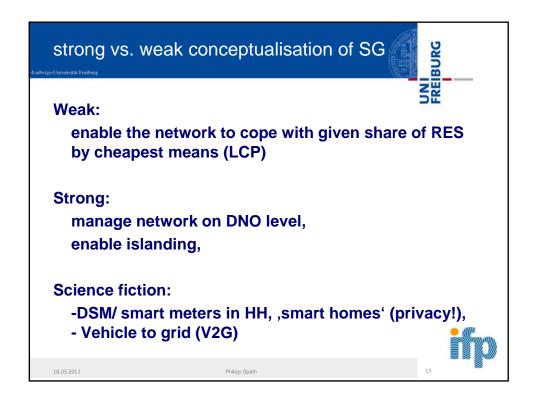
- Techn. Vision hyped by R&D and industry to get public funding (here: IT industry needs new market).
- promises are very abstract, not specified.
- costs & side effects are not spoken about.
- obvious alternatives are not mentioned (here: an increase in network and/or storage capacity).

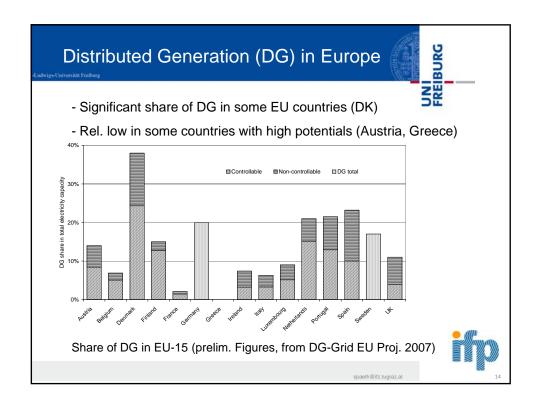


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12





The struggle over the future of electricity systems

The fundamental conflict:

b1

The political strive to promote RES (partly intermittent) <u>vs.</u>
the techn. + institutional lock-in conserving the centralised structure
(e.g. interests of incumbents to prolonge instit. arrangements in their favour)

Context: outstanding challenges after decades of stability Liberalisation (EU: late 90s),

- introduction of (some) competition (generation & supply), unbundling

Technological development

- flexibilisation of eff. generation: RES, VPP, CHP!, comb.cycle gas
- cheaper storage??
- new, cheap communication technologies



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Research: DG in Austria (2006-07)

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The questions:

- Framework conditions for & practice of DG integration?
- -> 'Incentives structure' for cooperative integration?
- a) Scope for sub-legal improvements (institutions & strategies)
- **b) Needs to reform legal framework** (incl. RES support schemes, regulation of 'use of system charges', etc.)



16

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Folie 15

Inwiefern wird hier ein Trend beschrieben? b1

bauknecht; 04.10.2005

Evtl. unten bei Regime Dynamcis einsortieren. Auf Folie 8 wird es dann auch ähnlich wiederholt. bauknecht; 04.10.2005 b2

Research: DG in Austria (2006-07)



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The context:

- traditionally high share of hydro (up to 78% RES)
- FiT -> wind parks to be integrated (concentrated in NE)
- big potential of (wood fueld) CHP
- strong resistance against new high voltage cables

Effects:

- High interest in DG (partic. for the south)
- RES support (FiT) highly controversial.
- Technical (un-)feasibility of integration disputed.
- Feed-in tariff partly ineffective due to tricks by incumbants



17

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Research: DG in Austria (2006-07)



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The aproach

- Study incentive structures in A and compare with international examples (UK, DK, GER)
- Interview DSO, TSO, IPP and regulator about problems with integration and incentives structure
- Get them all on one table and identify dissent & consensus



18

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Integration of DG in Austria: Results

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- Coordinated network development unlikely (unbundling, IPP, no political interest)
- Undifferentiated RES-support (feed-in tariff, priority dispatch) problematic for higher shares of RES
- Potential f. locational signals & (peak/ non-) capacity
- Renumeration of ancilliary services? (reactive e...)
- Need to reform basic prescriptions (roles of DSO/TSO, mandate of regulator, ...)
- Many path dependencies inscribed in norms and rules (e.g. capacity of cables/ temperature+wind)

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3) differences in contexts EU/SA

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- **2) Electricity mix** (foresighted)
- 3) Actor constellation (DNO/TSO, Gen, regulation)
- 4) Network structure

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SA: Smart grids from bottom-up?



Micro-grids

- already in operation
- supply crisis looming
- interest in islanding
- political/ legal support for that ?!
- ESKOM to be aligned?
- \Rightarrow privately funded modules,
 - controlling & aggregating gen+cons+storage,
 - large enough to enter markets?



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